



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED FORM OGC-3

JUL 17 2003

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR Lester Scheuneman DATE 7-14-03

ADDRESS 27800 Pleasant valley Rd. CITY Wellsville STATE Kansas ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Pelton WELL NUMBER 1 ELEVATION (GROUND)

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
1488 FT. FROM (N) (S) SECTION LINE 312 FT. FROM (E) (W) SECTION LINE

WELL LOCATION SECTION 24 TOWNSHIP 43 RANGE 32W LATITUDE LONGITUDE COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 168 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE _____ FEET

PROPOSED DEPTH 750 feet DRILLING CONTRACTOR, NAME AND ADDRESS Jeff Kephart Thayer KS. ROTARY OR CABLE TOOLS Rotary APPROX. DATE WORK WILL START 7-22-03

NUMBER OF ACRES IN LEASE 20 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR _____
NUMBER OF ABANDONED WELLS ON LEASE None

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME _____ ADDRESS _____
NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____
None

STATUS OF BOND ☒ SINGLE WELL AMOUNT \$ 2,000.00 ☐ BLANKET BOND AMOUNT \$ _____ ☐ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM

AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>750</u>	<u>4 1/2</u>	<u>9.5</u>	<u>Portland</u>	<u>Surface casing</u>	<u>Standard</u>	<u>10/ft spec</u>	<u>Cement to surface</u>
				<u>750'</u>	<u>4.5"</u>	<u>9.5 lb/ft</u>	<u>Cement to surface</u>

APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

I, the undersigned, state that I am the owner/operator of the Pelton Lease (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Lester Scheuneman DATE 7-15-03

PERMIT NUMBER 20725 ☒ DRILLER'S LOG REQUIRED ☒ E-LOGS REQUIRED IF RUN

APPROVED DATE 7-21-03 ☒ CORE ANALYSIS REQUIRED IF RUN ☒ DRILL SYSTEM TEST INFO. REQUIRED IF RUN

APPROVED BY [Signature] ☐ SAMPLES REQUIRED ☐ SAMPLES NOT REQUIRED ☐ WATER SAMPLES REQUIRED AT

NOTE - THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE _____ DATE _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

OWNER Lester Scheuneman

LEASE NAME Barbara Pelton COUNTY Cass

1488 FEET FROM S SECTION LINE AND 3/2 FEET FROM E SECTION LINE OF SEC. 24, TWP 43, N, RANGE 32 W



SCALE
1" =

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MO Oil & Gas Council

24

1488
3/2

REMARKS

this is a 20 acre lease
well is 168' from south lease line.

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG APR 01 2004

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY															
OWNER Lester Scheuneman					ADDRESS 27800 Pleasant Valley Rd Wells v. lls. 66092										
LEASE NAME Pelton					WELL NUMBER 1										
LOCATION OF WELL 24-43 N. - 32 W.					LATITUDE 1488' 51"		LONGITUDE 312' 51"								
COUNTY Cass		PERMIT NUMBER (OGC-3 OR OGC-3I) 20725													
DATE SPUDDED 8-2-2003		DATE TOTAL DEPTH REACHED 8-4-2003		DATE COMPLETED READY TO PRODUCE OR INJECT 8-28-03		ELEVATION (DF, RKR, RT, OR Gr.) N.A.		ELEVATION OF CASING HD. FLANGE 786							
TOTAL DEPTH 964		PLUG BACK TOTAL DEPTH 420 106 sacks													
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 366' - 329-304-252 All coal gas					ROTARY TOOLS USED (INTERVAL) TO Air			CABLE TOOLS USED (INTERVAL)							
WAS THIS WELL DIRECTIONALLY DRILLED?		WAS DIRECTIONAL SURVEY MADE?			WAS COPY OF DIRECTIONAL SURVEY FILED?			DATE FILED							
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray-Neutron								DATE FILED 9-20-03							
CASING RECORD															
CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)															
PURPOSE		SIZE HOLE DRILLED		SIZE CASING SET		WEIGHT (LB. FT)		DEPTH SET		SACKS CEMENT		AMOUNT PULLED			
Surface		12 1/4"		8 5/8		20		30'		20					
Production		6 3/4		4 1/2		10.5		415'		70					
TUBING RECORD										LINER RECORD					
SIZE		DEPTH SET		PACKER SET AT		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
IN.		FEET		FEET		INCH		FEET		FEET				FEET	
PERFORATION RECORD								ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD							
NUMBER PER FEET		SIZE AND TYPE		DEPTH INTERVAL				AMOUNT AND KIND OF MATERIAL USED				DEPTH INTERVAL			
				not Perforated yet											
INITIAL PRODUCTION															
DATE OF FIRST PRODUCTION OR INJECTION				PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		OIL PRODUCED DURING TEST		GAS PRODUCED DURING TEST		WATER PRODUCED DURING TEST		OIL GRAVITY			
						bbis.		MCF		bbis.		API (CORR.)			
TUBING PRESSURE		CASING PRESSURE		CALTED RATE OF PRODUCTION PER 24 HOURS				OIL		GAS		WATER		GAS OIL RATIO	
								bbis.		MCF		bbis.			
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)															
METHOD OF DISPOSAL OF MUD PIT CONTENTS															
CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE owner/operator OF THE COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.															
DATE 3-21-04				SIGNATURE Lester Scheuneman											

RECEIVED

Well Refined Drilling Company, Inc.


4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2965/FAX

APR 01 2004

Mo Oil & Gas Council

Rig #:	1			S T R			
API #:				Location:			
Operator: Lester Schueneman - 785-883-4621				County:			
Address: 27800 Pleasant Valley Road							
Wellsville, KS 66092				Gas Tests			
Well #:	1	Lease Name:	Pelton	Depth	Oz.	Orifice	flow - MCF
Location:		ft. from (N / S)	Line				
		ft. from (E / W)	Line				
Spud Date:		8/2/2003					
Date Completed:		8/4/2003		TD:	964'		
Geologist:							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	32'						
Cement Type	Portland						
Sacks							
Feet of Casing							

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0'	3'	Overburden	177	213	sand	554	557	shale
3'	21'	clay and mud	177	213	oil odor	557	560	lime
21'	42'	shale	213	218	lime	560	563	shale
42'	44'	lime	218	230	sandy shale	563	664	lime
44'	46'	wet shale	202		add water	664	676	shale & lime
46'	66'	lime	230	251	shale			streaks
66'	83'	shale	251	252	coal	676	880	lime
83'	87'	lime	252	292	shale	710		water
87'	92'	shale	292	303	blk shale - wet	727		water
92'	93'	coal	303	305	coal	880	886	green shale
93'	110	shale	305	329	shale	886	964	lime
110	124	lime	329	330	coal	964		Total Depth
124	128	shale	330	337	shale			
128	132	blk shale	337	346	laminated sand			
132	147	shale	346	497	shale			
147	148	coal	497	507	sand and chert			
148	177	shale	507	554	lime			